# 2024 GULF COAST ENERGY OUTLOOK

### **Center for Energy Studies**





Platinum



Contributor

EISNERAMPER Hood Baumann & Associates KEAN MILLER LED LOUISIANA



























## Outline





## Outline



## Uncertainties

- 1. Is a Recession Still on the Horizon?
- 2. Decarbonization Efforts: Balancing Cost Competitiveness and Emissions Reductions
- 3. What have we learned from the Russian Invasion of Ukraine?
- 4. Supply Restrictive Policies
- 5. Is Permitting the New Bottleneck?









### United States Non-Farm Employment





S&P 500 from www.investing.com



### Wage Growth and Consumer Price Index



### Wage Growth and Personal Consumption Expenditures Index





### **3-Month Moving Averages**



### Nonfarm Employment





Source: Energy Information Administration Future trends are from Annual Energy Outlook 2023 reference scenario

Consumption (Quadrillion Btu)

### **U.S. Primary Energy Consumption**

By Major Sources



### **U.S. Primary Energy Production**



Source: Energy Information Administration Future trends are from Annual Energy Outlook 2023 reference scenario

### By Major Sources





### **Real Gross Domestic Product**

### Real Gross Domestic Product per Capita Major World Economies



### Is a Recession Still on the Horizon? 1.1

for energy products in the short-term, making these forecasts too optimistic.

This year's GCEO modeling will assume that inflation continues to gradually slow to the Federal Reserve's target of two to three percent over the next few years. Wage growth will gradually begin to outpace inflation, and demand for energy globally will continue to rise. GCEO, much like years past, anticipates that long-run energy demand growth will lead to increased U.S. energy exports, especially to the growing developing world. If the global economy enters a recession, this will reduce demand





### **1.2 Decarbonization Efforts: Balancing Cost Competitiveness and Emissions Reductions**

- Decarbonization, particularly industrial decarbonization, continues to take on a new level of importance and urgency each year.
- We are still in the beginning phases of the Inflation Reduction Act's (IRA) 10-years of spending on emissions reductions.
  - IRA signed into law in August of 2022.
  - Energy & climate accounted for 84% of bill's spending.
- Three Stylized Facts:
  - Energy demand has been flat in the U.S. for a decade, and this is expected to continues. Energy production has increased over this time period:
  - 1. 2.
    - Oil  $\uparrow$  83%; Natural gas  $\uparrow$  47%; renewable energy  $\uparrow$  51%.
  - Energy production growth facilitated by exports. 3.

**Balancing cost competitiveness and emissions competitiveness at the top of companies** minds when making investment decisions.





**Energy Studies** 



Source: Louisiana 2021 Greenhouse Gas Inventory

compared to  $\sim 1/3$  nationally.





Source: U.S. Energy Information Administration Real GDP is in billions of chained 2017 dollars, not seasonally adjusted

### 12 10 Kg of CO<sub>2</sub> eq. / \$ of Real GDP 8 6 4 -2 0 1989 1994 1999 US India China

Source: GDP data from Bloomberg. Emissions data from the IMF.

### **Emissions Intensity of GDP**

Excluding Land Use, Land-Use Change, and Forestry





## **Risk or Opportunity?**

market's willingness to pay a premium for lower emission intensive products.

Decarbonization will not only challenge existing Gulf Coast energy manufacturing but also create an opportunity for regional leadership in the development of the production capacity for liquid fuels, chemicals, plastics, fertilizers, and other products historically derived from fossil fuels, with lower, or even net zero GHG emissions. Companies are actively considering the most efficient ways to achieve meaningful emissions reductions given the subsidies that are currently available under the IRA. Over the forecast horizon, the GCEO sees decarbonization creating considerable regional capital investment opportunities. Longer-term effects of decarbonization on the region will be determined by the cost to achieve emissions reductions alongside the global



### What Have We Learned from Russia's Invasion of Ukraine? 1.3













### Historical Inflation Adjusted Crude Oil Prices



WTI Spot Price Adjusted to current Consumer Price Index. Source: U.S. Energy Information Administration





### **Historical Inflation Adjusted Natural Gas Prices**



Source: U.S. Energy Information Administration



### Natural Gas Prices



Source: Bloomberg

**Historical Comparison** 

### What Have We Learned from Russia's Invasion of Ukraine? 1.3

GCEO modeling will assume that the war in Ukraine continues, as does Western economic sanctions on Russia. Global commodity prices have largely already adjusted to this global supply shock, and any effects will continue to attenuate as time passes. The Russian invasion of Ukraine has increased the international importance of our region as a global energy provider.



### **Supply Restrictive Policies** 1.4

GCEO modeling considers uncertainty around reduced levels of offshore leasing. Over the forecast horizon, three years, effects on employment are likely to be small. But long-term implications on oil and gas supplies and upstream employment are likely to be larger if uncertainty around offshore leasing continues into the future.

### **Offshore Leasing Timeline**

- 2020 campaign trail: Candidate Biden said he would ban "new oil and gas permitting" on public lands and waters.
- January 2021 executive order: "pauses new oil and gas leases" on public lands and waters during "comprehensive review and reconsideration" of leasing practices.
  - March Gulf of Mexico Lease Sale cancelled.
- June 2021: Preliminary injunction granted in Federal court that the Bureau of Land Management (BLM) and Bureau of Ocean Energy Management (BOEM) continue leasing while review is completed.
- November 2021: Gulf of Mexico Lease Sales 257 conducted, with ~81 million acres available for leasing.
  - ~1.7 million acres leased for ~\$192 million.
- January 2022: Washington, D.C. Court vacated results of Lease Sale 257.
- June 2022: Department of the Interior announces that all lease sales remaining in the current five-year program are cancelled.
- Offshore leasing in the Gulf of Mexico effectively discontinued.
- August 2022: Inflation Reduction Act signed into law.
  - Lease Sale 257 reinstated.
  - Offshore leasing resumed and tied to offshore wind developments.

February 2023: BOEM announces blocks available for Lease Sale 259 totaling ~73 million acres.

- March 2023: Lease Sale 259 conducted.
  - ~1.6 million acres leased for ~\$264 million.
- August 2023: BOEM announces blocks available for Lease Sale 261 totaling ~67 million acres.
  - IRA had required a minimum of 60 million acres be leased for oil/gas to grant leases for offshore wind.
  - ~6 million acres trimmed from original plan following lawsuit to protect Rice's whale.
- September 2023: Western District Court of Louisiana issues preliminary injunction reinstating whale-related acreage previously removed from Lease Sale 261.
  - 5th Circuit Court subsequently denies BOEM's request to stay the injunction but pushes back the sale date to November.
- September 2023: BOEM announces new 5-year leasing plan including 3 sales between 2024-29, fewest in the leasing program's 70-year history.
- Comes after substantial delay (previous plan expired in 2022).



### **Permitting: The New Bottleneck?** 1.5

Four sources of supply chain constraints discussed in prior years:

- Economic recovery from COVID
- Full employment economy + economic stimulus 2.
- Russian invasion of Ukraine and resulting sanctions 3.
- 4. "Deglobalization"

development.

GCEO modeling assumes that global supply chain constraints continue to attenuate, while uncertainty around permitting presents a more immediate bottleneck in project





### What is Carbon Capture, Utilization and Storage (CCUS)?

Greg Upton, LSU Center for Energy Studies; Brian Snyder, LSU Department of Environmental Sciences; John Flake, LSU Cain Department of Chemical Engineering

### What is CO<sub>2</sub>?

Carbon dioxide (CO<sub>2</sub>) is one of the most important gases on the planet. Plants need it to grow, animals exhale it, and many of our most important industrial processes emit it. It is what makes the gas bubbles (fizz) in sodas, beer, and champagne. CO<sub>2</sub> is also the product of burning anything made of carbon.

CO<sub>2</sub> is one of the gases that has influenced the climate for millions of years. It's a greenhouse gas (GHG), meaning it traps heat that would normally be radiated back into space. In other words, CO<sub>2</sub> in the atmosphere works like the glass in a greenhouse, warming the planet by preventing heat from escaping.

Over the past 150 years, the concentration of CO<sub>2</sub> in the atmosphere has increased from about 280 parts per million to about 420 parts per million as of 2023. This has already contributed to the planet warming by about 1 degree Celsius, or about 2 degrees Fahrenheit compared to the average of the 20th century. If humanity continues to emit CO<sub>2</sub> at current rates, scientists believe that warming will continue. Continued warming can lead to sea level rise, increased extreme precipitation events, and other effects that will impact humans. The Paris Agreement addressing anthropogenic (human caused) GHG emissions was ratified by over 190 countries, representing 97 percent of the global population. Customers and investors worldwide are telling companies with operations in Louisiana they want the products to be made without emitting so much CO<sub>2</sub>.

### What is Carbon Capture?

Many of our industrial facilities and processes emit CO<sub>2</sub>, including refineries, chemical plants, fertilizer plants, as well as power generation from certain sources like coal and natural gas. Louisiana industrial facilities produce products that make modern life possible and sell these products worldwide. For example, without fertilizer, we could not produce enough food for the world's population. Likewise, polymers produced in Louisiana are used to make the detergents, clothing, tennis shoes, and packaging materials that we use every day.

Carbon capture occurs when the CO<sub>2</sub> emissions from an industrial facility or power plant are captured before they can be emitted to the atmosphere. This typically involves an "amine scrubber" that is used to remove CO<sub>2</sub> from chemicals and gasses. Amine scrubbing takes advantage of the fact that some chemicals (amines in the liquid phase) bind or "capture" CO2. These systems, though, are expensive to install in an industrial facility, and once operational require significant energy to run. The amount of energy required depends on the CO<sub>2</sub> concentration in the emissions stream, among other factors. If the emissions from an industrial facility have a high concentration of CO<sub>2</sub>, the energy required to capture the CO<sub>2</sub> decreases. Some industrial processes, especially fertilizer production, already produce very pure streams of CO<sub>2</sub>. Capture from these sources is thus relatively low cost and low energy. On the other hand, capturing CO<sub>2</sub>











## Outline









Source: Energy Information Administration. U.S. Department of Energy.

**Energy Studies** 



Source: U.S. Energy Information Administration, Baker Hughes Rig Count Overview








**Rig Count** 

## Texas Rig Count





**Rig Count** 

### Louisiana Rig Count

1,000 -800 -Well Completions 600 · 400 · 200 -0 -2012 2011 2014 2015 2013

### Louisiana Well Completions









### **Regional Crude Oil Production**



#### **Regional Natural Gas Production**





### Haynesville Natural Gas Production

### **Historical Inflation Adjusted Crude Oil Prices**



WTI Spot Price Adjusted to current Consumer Price Index. Source: U.S. Energy Information Administration





#### West Texas Intermediate Prices

### **Historical Inflation Adjusted Natural Gas Prices**



Henry Hub Spot Price adjusted to current Consumer Price Index. Source: U.S. Energy Information Administration







#### **Crude Oil Production Forecast** Gulf Coast Share of U.S.



Source: Enverus. DrillingInfo Prodcast.





### **Crude Oil Production Forecast**



#### **Total United States**







Source: Enverus. DrillingInfo Prodcast.











# **Natural Gas Production Forecast**





#### **Total United States**

### Natural Gas Production Forecast



#### **Gulf Coast**





### U.S. Value of Production

#### **Historical and Forecast**





### **Gulf Coast Value of Production**

Historical and Forecast



# Outline











n		
2023		
202C Energ	er for Jy Stud	dies





Source: Bloomberg

#### **JKM Natural Gas Prices**

#### **Dutch TTF Natural Gas Price Historical Comparison**



Source: Bloomberg



т 030	-
- 030	- 16





	203
	203
S	

### Natural Gas Pipeline Capacity Additions



Source: U.S. Energy Information Administration, U.S. Natural Gas Pipeline Projects

#### by Project Type





### Natural Gas Pipeline Capacity Additions



Source: U.S. Energy Information Administration, U.S. Natural Gas Pipeline Projects

#### by Project Status







# Outline







Source: U.S. Energy Information Administration Only full year data available through 2022 is included.

GWh (in 1,000s)

#### Gulf Coast Total Electricity Sales

Share of Total Sales in United States



#### Gulf Coast Industrial Electricity Sales





Source: U.S. Energy Information Administration Only full year data available through 2022 is included.

#### Share of Industrial Sales in United States







Source: U.S. Energy Information Administration

#### **Electricity Rates**

**Industrial Sector** 



### **Utility Scale Electricity Generation**



By Source

#### Sales of Electricity to Ultimate Consumers



All Sectors


Source: Energy Information Administration Hawaii (\$0.36/kWh) is excluded from the figure.

2022 Average Industrial Electricity Rates







Note: The emissions data presented include total emissions from both electrcity generation and the production of useful thermal output Source: U.S. Energy Information Administration, Form EIA-923 Power Plant Operations Report, Form EIA-860 Annual Electric Generator Report

### CO<sub>2</sub> Emissions per MWh of Generation





Note: The emissions data presented include total emissions from both electrcity generation and the production of useful thermal output Source: U.S. Energy Information Administration, Form EIA-923 Power Plant Operations Report, Form EIA-860 Annual Electric Generator Report

### NO<sub>x</sub> Emissions per MWh of Generation





**Energy Studies** 

### SO<sub>2</sub> Emissions per MWh of Generation



Note: The emissions data presented include total emissions from both electrcity generation and the production of useful thermal output Source: U.S. Energy Information Administration, Form EIA-923 Power Plant Operations Report, Form EIA-860 Annual Electric Generator Report

### **Gulf Coast & United States**



### **Historical & Future Power Plant Capacity**



### **United States**

### **Historical & Future Power Plant Capacity**



### **Gulf Coast** 77 GW of solar 7 GW of wind 3.5 GW of coal retirements 7 GW of natural gas 2015 2020 2025 Nuclear Other Coal Gas



### Historical and Future Solar Capacity in Interconnection Queue in MISO States



Note: 2022 includes both completed projects and projects in interconnection queue. Projects listed by expected completion year.







## Outline





Operating Capacity (MMBbl/d)



### **US Gulf Coast Gasoline** WTI Crack Spread



Source: EIA and Bloomberg.









### U.S. Crude Oil Trade





Source: U.S. Energy Information Administration

### **U.S. Refined Product Trade**







Source: U.S. Energy Information Administration

### U.S. Exports of Liquefied Natural Gas





### Gulf Coast Exports to World by NAICS





### Gulf Coast Exports to China by NAICS

### **Emissions Intensity of GDP**



Including Land Use, Land-Use Change, and Forestry



### 12 10 Kg of CO<sub>2</sub> eq. / \$ of Real GDP 8 6 4 -2 0 1989 1994 1999 US China India

Source: GDP data from Bloomberg. Emissions data from the IMF.

### **Emissions Intensity of GDP**

Excluding Land Use, Land-Use Change, and Forestry







## Outline



### Gulf Coast Energy Manufacturing Investments



by Sector

### Gulf Coast Energy Manufacturing Investments



by State

### **Gulf Coast Manufacturing**

- Between 2011 and 2022, there was approximately \$212 billion of investment in refining, chemicals, and hydrocarbon export across the Gulf Coast region.
  - Approximately \$106.5 billion, or 50 percent is within Louisiana.

Currently, there are an additional \$170.5 billion announcements in Louisiana.

### **Table 1: Total GOM investments**

	Texas					Louisiana				Other GOM				Total GOM			
Year	LNG	Non-LNG	Transition	Total	LNG	Non-LNG	Transition	Total	LNG	Non-LN	G Transition	Total	LNG	Non-LNG	Transition	Total	
								(milli	on \$)								
2023	5,274	2,986	3,133	11,393	30,910	3,190	4,513	38,613	1,321	-	1	1,322	37,506	6,277	7,646	51,429	
2024	8,517	5,413	6,066	19,997	20,049	2,609	11,426	34,085	4,038	-	21	4,060	32,604	8,171	17,514	58,290	
2025	10,010	4,941	8,851	23,803	13,113	2,946	12,507	28,566	2,394	-	29	2,423	25,517	7,887	21,387	54,791	
2026	9,292	1,742	8,116	19,151	4,750	2,200	10,735	17,684	213	-	3	217	14,255	3,942	18,854	37,052	
2027	4,103	1,139	3,387	8,629	373	232	5,558	6,163	-	-	-	-	4,477	1,371	8,945	14,792	
2028	347	505	1,698	2,550	-	-	1,935	1,935	-	-	-	-	347	505	3,633	4,484	
2029	-	118	473	591	-	-	457	457	-	: <b>-</b> :	-	-	<b>5-</b> 7	118	930	1,048	
2030		8	30	38	-	-	31	31	-	-		-	-	8	61	69	
Total	\$37,544	\$16,852	\$ 31,754	\$86,151	\$69,195	\$11,177	\$ 47,161	\$127,533	\$7,967	\$-	\$ 55	\$8,022	\$114,706	\$28,279	\$ 78,970	\$221,955	

Source: Authors' construct; capex for announced projects with missing information were estimated using available data from average/typical facility type/cost.

Currently, there are an additional \$170.5 billion in announcements, with approximately 52 percent of these







## Outline





### **Employment Forecast**





### **Employment Forecast**

















**Employment Forecast** 





**Employment Forecast Texas Refining and Chemical Manufacturing** 









## **Broader Economic Implications**

### Industry

Upstream Oil and Gas Oil and Gas Extraction Support Activities for Mining Oil and Gas Manufacuring Petroleum and Coal Products Manufacturing Chemical Manufacturing

Source: RIMS II Multipliers Note: Multipliers represent the total change in number of jobs in all industries for each additional job in the industry corresponding to the entry









# 2024 GULF COAST ENERGY OUTLOOK

### **Center for Energy Studies**

