

human energy[®]

Outlook for Offshore Oil & Gas Development

Chevron Gulf of Mexico General Manager of Operations Steve Conner October 24, 2018

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Growing Demand

Global energy demand

Million barrels of oil equivalent per day



Million barrels per day





The world needs more energy to enable economic development

Demand for our products is growing and will continue to do so.

New sources of oil will need to be developed

The Energy Industry





The Chevron Way





Chevron's Commitment to Safety

Safety Principles

- All incidents are preventable
- Do it safely or not at all
- There is always time to do it right
- 10 Tenets of Operation which apply to all situations

Stop Work Authority

Any person on a Chevron site is responsible and authorized to stop any work that does not comply with our safety standards





GOM Industry-Leading Performance



In accordance with the Chevron Way, we instill a culture of operational excellence that places the highest priority on the safety and health of our workforce and on the protection of our communities, the environment and our assets.



Industry Safety

- Since 2010, 100 new standards. Worked with BSEE on more effective regulations
- Center for Offshore Safety (COS) Promote highest level of safety for offshore drilling, completions, and operations
- Marine Well Containment Company (MWCC)
 - 10 member companies
 - 500-10,000 feet
 - · Cap and contain an incident well
 - Process up to 100,000 barrels of liquid per day and up to 200 million cubic feet of gas per day.

Helix Well Containment Group (HWCG)

- 16 member companies
 - Depths up to 10,000 feet
 - · Cap and contain an incident well
 - Process 130,000 barrels of liquid per day and up to 220 million cubic feet of gas per day.

Rapid deployment and capping





Industry Resources





History in the Gulf of Mexico





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Calco Occupies New Home

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Chevron's Gulf of Mexico Business Unit





Technology



Jack / St. Malo





Jack & St. Malo Fields





Jack & St. Malo Scale





Deepwater Growth



Chevror



Whale **Discovery**

1,400' of net oil

Water depth of 8,000', discovery well drilled to a total measured depth 22,948'

Shell (60%, Operator), Chevron (40%)

10-miles from Shell-operated Perdido platform

Offers combination of materiality and proximity to existing infrastructure





Ballymore Discovery

670' of net oil

Water depth of 6,536' and total measured depth of 29,194'

Chevron (60%, Operator) and TOTAL (40%)

3 miles from Chevron-operated Blind Faith platform

Excellent reservoir and fluid characteristics





Improving Deepwater Value

Efficiencies

- Reduced completion time >40%
- Reduced unit operating cost by ~50%
- Reliability of ~98%

Technology

- Extending subsea tie-back reach
- Real-time reservoir management
- Developing 20k psi equipment

Standardization

- Subsea trees, equipment, topsides and floating systems
- · Participant in joint industry effort



Driving development costs lower

Improving brownfield economics

Lowering greenfield cost to compete



Social Investment

















Thank You



