Gasification

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Gas Technology Institute

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Facilities & Staff

- > Main Facility:
 - 7.3-ha Campus in Des Plaines
 - Over 18,500 m² of laboratory space
 - > 28 specialized laboratories and facilities
- > Staff of 240

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- > 70% scientists and engineers
- > 38 PhD's

15 Professional Engineer licenses



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What is Gasification?





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Gasification - A Means to a Secure, Clean Energy Supply



Carbon Management Advantage for Coal Applications



Gasification allows lower cost capture of carbon dioxide

Generic Coal Gasification Reactors



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Changes in Market Position for Gasifier Technologies

Gasifier Technology	1999	2004	2007	2010
Shell	21%	19%	28%	45%
Sasol Lurgi	28%	41%	34%	26%
GE Energy	39%	34%	31%	24%
Other	12%	6%	7%	5%

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U.S. DOE Gasification World Database 9

2007 World Summary of the Gasification Industry

Feedstock		Operating 2007	Planned 2008-2010	Totals
Coal	MW _{th}	30,825	4,690	35,515
	Gasifiers	212	10	222
	Operating Plants	45	7	52
Petroleum	MW _{th}	18,454	620	19,074
	Gasifiers	145	3	148
	Operating Plants	59	1	60
Gas	MW _{th}	4,345	10,936	15,281
	Gasifiers	41	18	59
	Operating Plants	22	1	23
Petcoke	MW _{th}	1,441	889	2,330
	Gasifiers	8	3	11
	Operating Plants	5	1	6
Biomass/Waste	MW _{th}	1,174		1,174
	Gasifiers	21		21
	Operating Plants	13		13
Total MW _{th}		56,238	17,135	73,373
Total gasifiers (Operating plus spares)		427	34	461
Total Operating Plants		144	10	154

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U.S.DOE World Gasification Database <9>

U.S. Gasification Activity Early 2007



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Cost Comparison of New Plants

	Total Plant Cost, (\$/kW)		Levelized Cost of Electricity, (cents/kWhr)	
Study Year	1998	2007	1998	2007
IGCC	1,186	1,841	3.7	7.8
PC Supercritical	1,173	1,575	3.9	6.3
NGCC	524	554	3.6	6.8

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U.S. DOE Gasification World Database 2007 30

GTI Fluidized Bed Gasifier

- > High carbon conversion, 95-98%+
- Capability to gasify a wide variety of fuels, including coal/biomass combinations
- Simple design with safe, reliable operation
 - Air-blown, enriched-air or oxygenblown operation
 - Atmospheric to high pressure
- Operates at lower temperature than slagging gasifier
 - Longer metal component and refractory life
 - Good turndown capability, 30 50%





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U-GAS[®] Technology is highly efficient and able to gasify a wide range of fuels

Feedstocks Gasified by GTI

Bituminous Coals

Western Kentucky No. 9, washed & ROM Western Kentucky No. 9 and 11, Camp Illinois No. 6, Peabody No. 10 and Crown III Pittsburgh No. 8, Champion and Ireland Australian, Bayswater No. 2, Sydney Basin Polish, Silesia French, Merlebach - ROM Utah, - ROM Colombian Chinese, Shen Fu Indian, North Karanpura, washed and ROM Low Rank Coals Montana Rosebud, Colstrip Wyoming, Big Horn

by GTI North Dakota, Freedom Saskatchewan Lignite, Shand

Coke Char, Peat, Wastes Metallurgical Coke, U.S., China, Poland Western Kentucky No. 9 coal char Illinois No. 6 coal char Finnish Peat, Viidansuo and Savaloneva Automobile Shredder Residue Biomass

Finnish waste wood and pulp mill waste

Danish Willow Danish Straw Alfalfa stems Waste wood Bagasse



Scale-up and Investment History of GTI Gasification Technology



Gasifier Projects





100 ton per day Bioenergy Demo Plant in Hawaii using bagasse

80 ton per day Gasification Pilot Plant in Tampere, Finland using biomass & coal



1000 ton per day U-GAS[®] Industrial fuel gas in Shanghai, China using coal

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165 ton per day CHP Plant in Skive, Denmark using wood

Projects at GTI

We are responding to the interest in gasification & gas processing by

- 1. supporting GTI commercialized technologies
- 2. developing and evaluating technologies for industry
- 3. developing new solutions



Skive, Denmark **Combined Heat & Power Project**



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U-GAS[®] Technology Support to Synthesis Energy Systems Projects



Two U-GAS[®] gasifiers at the Hai Hua project (19 November 2007).



SES Project Queue



- > Hai Hua: 28k m³/h syngas for MeOH (400 tpd coal)
- > Golden Concord: 150k tpa MeOH / 225k tpa DME (~4x Hai Hua)
- > YIMA: 1,000,000 tpa MeOH / DME (~13x Hai Hua)
- > CONSOL Energy: MeOH, SNG, NH₃
- > Chemical company: China coal-to-MeOH feasibility



SES - CONSOL Energy Project



"CONSOL Energy and SES will perform engineering, environmental, and marketing assessments... of projects that would use coal gasification technology to convert coal... located in the eastern United States into higher-value products including: methanol, ethanol, mixed alcohols, ammonia and SNG." 9/06/07 news release

GTI's Flex-Fuel Test Facility: A Technology Development and Systems Integration Platform



- > Flexible fuel capability
- Operational flexibility
- Plug and play systems integration and testing



Flex-Fuel Test Facility Overview

Features

- Coal 10 tpd w/air; 20 tpd w/oxygen
- Biomass 24 tpd w/air; 40 tpd w/oxygen
- Gasification Pressure to 27 bara
- Multi-contaminant Syngas Cleanup
- On-line Syngas Analysis Systems

Process Evaluations

- Hydrogen Production
- SNG Production
- CO₂ Capture Technologies
- Syngas-to-Liquids Production
- Advanced Power Conversion Systems
- Industrial Syngas End-Use

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Commercial Operator Training





Configurable Systems Development Platform

- Specific test campaigns for each client
- Each process simulated with customized equipment and configuration
- Programs of 3 to 30 months
- Some campaigns with multiple missions





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FLEX-FUEL TEST FACILITY— The Core for Growth of New Projects and Capabilities

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bluegas[®] Catalytic Gasification

Value: Produce low-cost substitute natural gas (SNG) from coal.

> Sponsor: GreatPoint Energy

>Scope

- Evaluate catalytic gasification for production of SNG from two potential fuels.
- Laboratory tests followed by pilot-scale tests in Flex-Fuel Test Facility.

>Schedule

- 21 month program, started Jan 06

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Value: Convert all coals to power and fuels at high efficiency and economy with advanced gasifier.

Component Development & Pilot Plant

2004 - 2009



Commercial Demonstrations (1500 & 3000 TPD Gasifiers)

2007 - 2012



Component Development



Pilot Plant Gasifier & Test Facility

Commercial Gasification Plant

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15% to 20% Lower End Product Cost from Improved Efficiency, Cost and Availability

Advantages of GTI as Gasification Technology Development Partner

- > Easily accessible location, transportation hub
- > Existing, permitted facilities fast-tracks projects
 - Gasification from wide range of fuels
 - Flexibility to conduct air- or oxygen-blown gasification
 - Multiple gas cleaning and conditioning systems
 - Operation at high pressure for multiple applications
- > Experienced scientists, engineers, and operators
 - Pilot-scale, commercial plant, technology transfer
 - Record of innovation

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